

T&D EQUIPMENT SAVE REPORT

Protected by U.S. Patent 6,691,557

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PASADENA WATER & POWER

44221, 3057

700 Portage Trail

TM Goodrich Substation Pasadena, CA

Sample ID: PWP-C-03422-5-1-LTC

Equip. Desc.: C-03422-5-1; Load Tap Changer

Lubricant Type: Shell Dalina

Reservoir Cap.: 345.00 Gal(s) 1,305.83 Ltr(s)

Operations: 65,339 Lube Time: Not Provided Hr(s)

Sample Date: 4/25/2001 Received Date: 5/2/2001 5/4/2001 Test Date:

> Prev. Sample: 4/25/2001 First Sample: 4/25/2001

No. Samples: 1

McGraw Edison Load Tap Changer; C-03422-5-1; is one of two-(2) main LTC of the municipality Dissolved Gas Analysis (DGA) test results indicates NORMAL operation and to sample next year.

LTC³ condition CRITICAL Recommendation: Schedule this unit for maintenance action. Specifically, inspect and correct electrical discharge and arching of contact, secure mounting hardware and reduce water contamination to eliminate electrical discharge inside LTC.





Although the equipment particle concentration (EPC) of 269 is well within acceptable limits for this type of equipment, analytical results show a high concentration of Ferrous metal wear particles. These metal particles are from the LTC mounting hardware. The movement of this hardware has resulted in the electrical discharge to surrounding components and contacts. This image displays the Techtites or Spheres (i.e. the Sparks) from electrical discharge.

Note: This was a FIRST time this equipment has been tested.

Upon opening of McGraw Edison Load Tap Changer; C-03422-5-1, contact mounting hardware found to have play and movable by hand. Equipment show signs of electrical discharge and arcing of contacts and internal components.

Secondary Damage, Property Damage and Service Interruption was minimized. Service Interruption & Downtime was minimized. Maintenance scheduled and performed during holiday weekend slow period.

LTC³ optimized equipment performance and savings for the utility, customers and investors.



CUSTOMER ESTIMATED SAVINGS:

Original Component Savings: 1,004,500 Secondary Damage Savings: 24,970 Business Interruption: 37,830 Property Damage: N/A Rush Shipping Cost Savings: 15,000 Overtime Repair Savings: 7,195

Total SAVINGS:

REAL Return on Investment: 7.263:1

Raising T&D Equipment Condition Testing to a Higher Power.™

PdM Analyst: NBR