

T&D EQUIPMENT CONDITION

U.S. Patents 6,691,557 / 6,928,861

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700 Portage Trail Cuyahoga Falls, OH 44221, 3057

REAL BIG WATER & POWER

Portage Trail Substation Cuyahoga Falls, OH

Sample ID: PWP-C-03422-5-1-LTC

Equip. Desc.: C-03422-5-1; Load Tap Changer

Lubricant Type: Shell Dalina

Reservoir Cap.: 345.00 Gal(s) 1,305.83 Ltr(s)

Operations: 7,362 Lube Time: Not Provided Hr(s)

Sample Date: 4/25/2004 Received Date: 4/28/2004

Test Date: 4/30/2004 Prev. Sample: 2/14/2004

First Sample: 3/1/2004 No. Samples:

Recommendation(s):

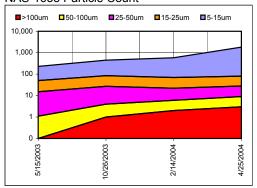
Consider efforts to schedule this unit for maintenance action in the near future. Specifically, inspect contacts for electrical discharge, secure loose mounting hardware and reduce water contamination. CHANGE OR FILTER FLUID to reduce water and coking contamination. CHECK contact tension to ensure it is within O.E.M. specifications. RESAMPLE equipment to verify the generation of electrical discharge properties.

Discussion of Test Results:

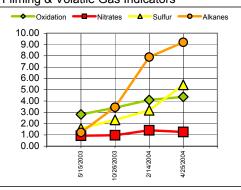
The equipment particle concentration (EPC) has increased for this equipment from 581 to 1,826, this EPC level remains well within acceptable limits for this type of equipment. Analytical results show a high concetration of Ferrous metal particles. These metal particles are from the Load Tap Changer (LTC) mounting hardware. The movement of this hardware has resulted in the electrical discharge to surrounding components. Indication of the electrical discharge is from the generation of Spheres. The electrical discharge is supported by the increasing concetration of Coking and Filming compounds. Analysis also show particles in the 60 micrometer (um) range along with 120um Cutting wear indicating wear on the switch shaft. The Filming compounds can be quantified in terms of Coking at to 78 ppm, Oxidation at 4.37 Abs/cm, Nitration at 1.26 Abs/cm, Sulfur at 5.43 Abs/cm. Volatile and explosive compounds in the form of Alkanes have continue to increase from 3.45 to 7.89 to 9.20 Abs/cm. This elevated levels is of great concern and can lead to ignition by the internal electrical discharge.

QUANTITATIVE TESTING:

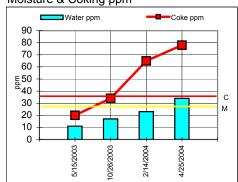
NAS-1638 Particle Count







Moisture & Coking ppm



QUALITATIVE TESTING:

Ferrous Metal Frosion:

| | | Max |
|--|--------|------|
| Classification | 1 5 10 | μm |
| Resonance / Fatigue | | ≤ 15 |
| Severe Sliding | | 60 |
| Cutting/Plowing | | 120 |
| Rolling Cont (Bearing) | | |
| Spheres | | > 5 |
| Impaction | | |
| Black Oxides (Fe ₃ O ₄) | | N/A |
| Red Oxides (Fe ₂ O ₃) | | N/A |
| Corrosive (FeO) | | |
| Other | | |

Non-Ferrous Metal Erosion:

| | | | | Max |
|------------------------|----------|---|----|------|
| Classification | 1 | 5 | 10 | μm |
| Resonance / Fatigue | | | | ≤ 15 |
| Severe Sliding | | | | 60 |
| Cutting/Plowing | | | | |
| Rolling Cont (Bearing) | | | | |
| Spheres | | | | |
| Impaction | | | | |
| Oxides | | | | |
| Other | | | | |
| Other | <u>!</u> | | ! | |

| Non-Ferrous | Copper | White | Babbitt |
|-------------|--------|-------|---------|
| Metal | | | |
| Composition | | | |

Non-Metals:

| | | | | Max |
|-------------------|---|---|----|-----|
| Classification | 1 | 5 | 10 | μm |
| Filming | | | | N/A |
| Sand & Dirt | | | | N/A |
| Fibers | |] | | N/A |
| Plastic/Ceramic | | | | |
| Carbon & Organics | | | | N/A |
| Other | | | | |

| Particle Data | | Lube Data | | |
|---------------|-------|-----------|------|--|
| 5-15 μm | 1,745 | 40°C cSt: | 10.0 | |
| 15-25 μm | 53 | Water ppm | 34 | |
| 25-50 μm | 19 | Coke ppm | 78 | |
| 50-100 μm | 6 | Oxidation | 4.37 | |
| >100 μm | 3 | Nitrates | 1.26 | |
| EPC: | 1,826 | Sulfur | 5.43 | |
| ISO Scale: | 18 13 | Alkanes | 9.20 | |





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7,362 Hr(s) Operations: Lube Time: Not Provided Hr(s)

Sample Date: 4/25/2004 Received Date: 4/28/2004 Test Date: 4/30/2004

Prev. Sample: 2/14/2004 3/1/2004 First Sample:

No. Samples:

Discussion of Test Results (cont'd):

Water contamination is 34 ppm. The combination of Coking and Filming compounds have resulted in the increase of resistive material. These resistive material caused an increase in power levels and burning of fluid as seen in elevated combustible compounds, sulfur and coking. Analysis also shows the presence of Fiber material. This Fiber material is composed of cellulose (paper media) of the insulation and indicates the degradation of this insulation.

Image 1

Interpretation:

Shown in this image shows examples of the Electrical Discharge Spheres.

Image 2

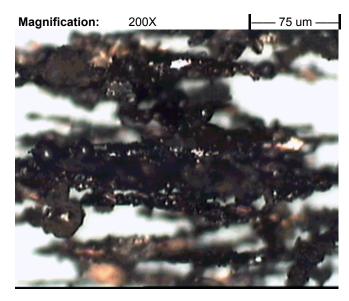
Interpretation:

This image displays the excessive concentration of Ferrous metal particles Electrical Discharge Spheres. Note that this image was taken under lower magnification to show the extent of the problem.

Lighting: White Reflected & Green Transmitted



Lighting: White Reflected & Green Transmitted



Raising T&D Equipment Condition Testing to a Higher Power.™

NBR